Extractive Sector Transparency Measures Act Report

Reporting Year From: 2016-12-01 To: 2016-12-31
Reporting Entity Name XTO Energy Canada ULC
Reporting Entity ESTMA Identification Number E979531

Subsidiary Reporting Entities (if necessary) XTO Energy Canada (E010294)

Attestation: Please check one of the boxes below and provide the required information

☐ Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

☐ Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated NA, on the ESTMA report for the entity(ies) and period listed above.
The independent auditor’s report can be found at NA

Director or Officer of Reporting Entity Full Name: Cathy E. Ward
Position Title: Controller
Date: 2017-04-24
# Extractive Sector Transparency Measures Act - Report

**Reporting Year**  
From: 2016-12-01  
To: 2016-12-31  

**Reporting Entity Name**  
XTO Energy Canada ULC  

**Reporting Entity ESTMA Identification Number**  
E979531  

**Subsidiary Reporting Entities (if necessary)**  
XTO Energy Canada (E010294)  

## Payments by Payee

<table>
<thead>
<tr>
<th>Country</th>
<th>Payee Name</th>
<th>Taxes</th>
<th>Royalties</th>
<th>Fees</th>
<th>Production Entitlements</th>
<th>Bonuses</th>
<th>Dividends</th>
<th>Infrastructure Improvement Payments</th>
<th>Total Amount paid to Payee</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Canada</td>
<td>Government of Alberta</td>
<td>$</td>
<td></td>
<td>$150,000</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>$150,000</td>
<td>All dollar amounts set forth in this report are in Canadian dollars.</td>
</tr>
</tbody>
</table>

**Total**  
- Taxes  
- Royalties  
- Fees  
- Production Entitlements  
- Bonuses  
- Dividends  
- Infrastructure Improvement Payments  
- Total Amount paid to Payee  

Note: XTO Energy Canada ULC payments for the period of January 1, 2016 to November 30, 2016 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report.
### Payments by Project

<table>
<thead>
<tr>
<th>Country</th>
<th>Project Name</th>
<th>Taxes</th>
<th>Royalties</th>
<th>Fees</th>
<th>Production Entitlements</th>
<th>Bonuses</th>
<th>Dividends</th>
<th>Infrastructure Improvement Payments</th>
<th>Total Amount paid by Project</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Canada</td>
<td>Montney / Duvernay</td>
<td>$</td>
<td>$</td>
<td>$150,000</td>
<td>$</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>$150,000</td>
<td>All dollar amounts set forth in this report are in Canadian dollars.</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td>$</td>
<td>$</td>
<td>$150,000</td>
<td>$</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>$150,000</td>
<td></td>
</tr>
</tbody>
</table>

Note: XTO Energy Canada ULC payments for the period of January 1, 2016 to November 30, 2016 have been consolidated within its parent - ExxonMobil Canada Investments Company’s ESTMA report.