Cautionary Statement

Forward-Looking Statements. Outlooks, projections, estimates, targets, business plans, and other statements of future events or conditions in this presentation or the subsequent discussion period are forward-looking statements. Actual future results, including financial and operating performance; demand growth and mix; ExxonMobil’s production growth and mix; the amount and mix of capital expenditures; future distributions; resource additions and recoveries; finding and development costs; project plans, timing, costs, and capacities; efficiency gains; cost efficiencies; integration benefits; product sales and mix; and the impact of technology could differ materially due to a number of factors. These include changes in oil or gas prices or other market conditions affecting the oil, gas, and petrochemical industries; reservoir performance; timely completion of development projects; war and other political or security disturbances; changes in law or government regulation; the outcome of commercial negotiations; the actions of competitors and customers; unexpected technological developments; the occurrence and duration of economic recessions; unforeseen technical difficulties; and other factors discussed here and under the heading "Factors Affecting Future Results" in the Investors section of our Web site at exxonmobil.com. See also Item 1A of ExxonMobil’s 2012 Form 10-K. Forward-looking statements are based on management’s knowledge and reasonable expectations on the date hereof, and we assume no duty to update these statements as of any future date.

Frequently Used Terms. References to resources, resource base, recoverable resources, and similar terms include quantities of oil and gas that are not yet classified as proved reserves but that we believe will likely be moved into the proved reserves category and produced in the future. “Proved reserves” in this presentation are presented using the SEC pricing basis in effect for the year presented, except for the calculation of 19 straight years of at least 100-percent replacement; oil sands and equity company reserves are included for all periods. For definitions of, and information regarding, reserves, return on average capital employed, cash flow from operations and asset sales, free cash flow, and other terms used in this presentation, including information required by SEC Regulation G, see the "Frequently Used Terms" posted on the Investors section of our Web site. The Financial and Operating Review on our Web site also shows ExxonMobil's net interest in specific projects.

The term “project” as used in this presentation does not necessarily have the same meaning as under SEC Rule 13q-1 relating to government payment reporting. For example, a single project for purposes of the rule may encompass numerous properties, agreements, investments, developments, phases, work efforts, activities and components, each of which we may also informally describe herein as a “project.”
2013 Annual Meeting

Financial and Operating Results
2012 Results

Strong results across key financial and non-financial parameters

- Strong industry safety performance
- Rigorous environmental management
- Superior financial / operating results
  - Earnings $44.9B
  - ROCE 25.4%
  - Cash flow from operations and assets sales $63.8B
- Disciplined investments $39.8B
- Unmatched shareholder distributions* $30.1B
- Reserves replacement** 115%

* Includes dividends and share purchases to reduce shares outstanding.
** Includes asset sales.
Continuous improvement in safety performance

Lost Time Incident Rate

- **Our vision:** *Nobody Gets Hurt*
- **Emphasis on personnel and process safety risk**
- **Committed to continuously improving safety performance**

Incidents per 200K hours

- '08
- '09
- '10
- '11*
- '12

U.S. petroleum Industry employee benchmark

U.S. petroleum Industry contractor benchmark

* XTO included beginning in 2011.
Environmental Performance

Committed to reducing environmental impact

Greenhouse Gas Reductions from ExxonMobil Actions

- Strong environmental management
- Improving energy efficiency
- Reducing flaring, emissions, releases
- Protect Tomorrow. Today.

Net equity, CO₂ - equivalent emissions
Millions of metric tons, cumulative

- '08
- '09
- '10
- '11*
- '12

Flare reduction
Energy efficiency & cogeneration

* XTO included beginning 2011.
Earnings of $44.9B in 2012, an increase of 9% over 2011

Earnings Excluding Special Items

- Strong performance across all business lines
- Leveraging integration advantages
- Maximizing value of asset base
Proven business model continues to deliver ROCE leadership

Return on Average Capital Employed*

- ROCE of 25.4% in 2012
- Investments position long-term performance
- Disciplined investment through the business cycle
- Strength of integrated portfolio, project management, and technology application

* Competitor data estimated on a consistent basis with ExxonMobil and based on public information.
Maintained focus on selective investments to deliver superior returns

Investments by Business Line

- Invested $39.8B in 2012; a total of $162B during the past five years
- Executed strategic acquisitions
- Progressing major projects
- Maintained capital efficiency and discipline
Free Cash Flow

Superior cash flow provides investment and distribution flexibility

Total Free Cash Flow*

$B, cumulative ‘08 – ‘12

- Funded attractive investment opportunities
- Generated free cash flow of $138B since beginning of 2008
- Provides capacity for unmatched shareholder distributions

* Competitor data estimated on a consistent basis with ExxonMobil and based on public information.
Dividends

Reliable and growing dividends

Dividend Growth since 1983*

$44B distributed to shareholders over past five years

Dividend per share growth every year since 1983

Announced 2Q13 dividend increase of 10.5%

* S&P and CPI indexed to 1983 Exxon dividend.
** CPI based on historical yearly average from Bureau of Labor Statistics.
Share Reductions

Share purchases efficiently return cash to shareholders

Shares Outstanding

- $20B of share purchases in 2012
- $101B distributed to shareholders over past five years
- 35% reduction in shares outstanding since Exxon and Mobil merger

* XTO acquisition occurred 2Q10.
Increasing Ownership

Enhanced per-share interest in ExxonMobil production

Production Growth per Share*

Indexed growth, '08 – '12

- Each share has an interest in 21% more production volumes
- Annualized production growth per share of 5%
  - Nearest competitor at about 2%
- Reflects benefit of share purchases

* Competitor data estimated on a consistent basis with ExxonMobil and based on public information.
Consistently replacing reserves and adding quality resources

Proved Reserves Replacement*

<table>
<thead>
<tr>
<th>Year</th>
<th>Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>'08</td>
<td>150</td>
</tr>
<tr>
<td>'09</td>
<td>100</td>
</tr>
<tr>
<td>'10</td>
<td>200</td>
</tr>
<tr>
<td>'11</td>
<td>150</td>
</tr>
<tr>
<td>'12</td>
<td>100</td>
</tr>
</tbody>
</table>

Annual Resource Additions**

<table>
<thead>
<tr>
<th>Year</th>
<th>BOEB</th>
</tr>
</thead>
<tbody>
<tr>
<td>'08</td>
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<tr>
<td>'09</td>
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<tr>
<td>'10</td>
<td>5.0</td>
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<tr>
<td>'11</td>
<td>5.0</td>
</tr>
<tr>
<td>'12</td>
<td>5.0</td>
</tr>
</tbody>
</table>

* Reserves replacement based on SEC pricing bases and including asset sales, except as noted in the Cautionary Statement.

** Excludes XTO acquisition and the proved portion of discovered undeveloped additions.
Energy Outlook
Energy Demand to 2040

Global energy demand expected to grow about 35% by 2040

<table>
<thead>
<tr>
<th>Energy Demand</th>
<th>Quadrillion BTUs</th>
<th>2010</th>
<th>2040</th>
<th>Average annual growth rate 2010 to 2040</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td></td>
<td>0.8%</td>
<td>1.7%</td>
<td>1.7%</td>
</tr>
<tr>
<td>Gas</td>
<td></td>
<td>-0.1%</td>
<td></td>
<td>-0.1%</td>
</tr>
<tr>
<td>Coal</td>
<td></td>
<td>2.4%</td>
<td></td>
<td>2.4%</td>
</tr>
<tr>
<td>Nuclear</td>
<td></td>
<td>0.0%</td>
<td>0.0%</td>
<td>0.0%</td>
</tr>
<tr>
<td>Other*</td>
<td></td>
<td>1.4%</td>
<td></td>
<td>1.4%</td>
</tr>
</tbody>
</table>

- Mix gradually shifts with oil and natural gas remaining prominent
- Higher oil demand driven by expanding transportation needs
- Strong growth in natural gas led by power generation needs
- Pace of demand growth moderated by efficiency gains across the world

Source: ExxonMobil 2013 Outlook for Energy
* Other includes hydro, geothermal, biomass, wind, solar, and biofuels.
Liquids and Gas Supplies Expand and Diversify

Advances in technology enable growth from unconventional resources

Source: ExxonMobil 2013 Outlook for Energy
Transportation Product Demand

Diesel will surpass gasoline as the number one transportation fuel

■ Transportation product mix will shift as demand rises more than 40%

■ Demand for diesel driven by expanding commercial activity

■ Gasoline demand will be relatively flat, reflecting fuel economy gains

Source: ExxonMobil 2013 Outlook for Energy
Global Chemical Demand

Chemical demand growth driven by Asia Pacific

Global Chemical Demand*

Million metric tons

- Demand growth above GDP’s as standards of living improve
- Two-thirds of growth in Asia Pacific
- Chemicals provide cost and material attribute advantages

Sources: IHS Chemical and ExxonMobil estimates
* Chemical demand shown is polyethylene, polypropylene, and paraxylene.
The Energy Challenge

Meeting the world’s growing energy needs safely and responsibly

- Requires an abundance of diverse, reliable, and affordable supplies
- Demands a commitment to innovation and technology
- Requires access to high-quality resources
- Calls for unprecedented levels of investment and expanding trade
- Requires sound, stable government policies
- Demands effective risk management and operational excellence
2013 Annual Meeting

Business / Operational Update
Key Elements of ExxonMobil Strategy

**Best-in-class Upstream, Downstream, and Chemical businesses**

- Effective risk management, safety, and operational excellence
- Integrated business model
- Disciplined processes
- World-class assets across all business lines
- Focus on profitability and returns
- Long-term approach
Risk Management

Risk management is fundamental to our business

- Well-developed and clearly-defined policies and procedures
  - Management accountability
  - High standards
  - Employee and contractor training

- Rigorously applied systems
  - Operations Integrity Management Systems (OIMS)
Resource Base

87 BOEB – delivering today, positioning for tomorrow

- Large, diverse, and well-balanced portfolio of assets
- 25 BOEB proved reserves – current operations and projects in construction
- 27 BOEB – in design and development stages
- 35 BOEB – future development
Projects Delivering Volume Growth

31 major project start-ups between 2012 and 2017

- Deepwater Angola Satellites
- LNG Papua New Guinea
- Conventional Banyu Urip
- LNG Gorgon Jansz
- Conventional Nigeria Satellites
- Arctic Arkutun-Dagi
- Conventional Telok
- Oil Sands Kearl
New Developments - Kearl

Long-life resource begins production

- Production started in April
- Proprietary technology
- Long-term plateau production
- Expansion project execution in progress >30% complete
New Developments - Papua New Guinea

Applying global LNG experience and project execution capabilities

- High-quality 9 TCF resource
- Two-train 6.9 MTA LNG plant
- On schedule for start-up in 2014
New Developments - Sakhalin and Hebron

Applying proven arctic capabilities to progress additional developments

**Sakhalin**
- Arkutun-Dagi
  - Gravity-based structure complete
  - Topsides fabrication in progress
  - On schedule for 2014 start-up
- Chayvo Onshore Expansion start-up

**Hebron**
- Project sanctioned
- Develops 700 MBO
- Execution under way
New Opportunity Growth

Growing global portfolio of high-quality resource opportunities

Play Type
- Yellow: New play tests
- Green: Proven conventional plays
- Orange: Unconventional

Locations:
- Beaufort
- Summit Creek
- Athabasca
- Bakken
- Utica Marcellus
- Horn River
- Alberta tight oil
- Woodford
- Permian Basin
- Gulf of Mexico
- Colombia
- Guyana
- Argentina
- Angola
- Tanzania
- South Africa
- Brazil
- Abu Dhabi
- Kuwait
- Iraq
- Israel
- Faroe Islands
- Norway
- Ukraine
- Russian Black Sea
- Chukchi Sea
- Kara Sea
- Laptev Sea
- West Siberia
- China
- Vietnam
- Indonesia
- PNG
- Australia
Premier Downstream and Chemical Businesses

- Downstream/Chemical manufacturing assets
Operational Excellence

Operational metrics favorable versus competitors

- Strong reliability
  - Steam cracker utilizations 1 – 2% above average

- Advantaged cost position
  - Refining unit costs 10% lower than average

- Technology leadership
  - Aromatics unit energy consumption 20% lower than average
Industry leader in basestocks and synthetic lubricants

Pioneered synthetic lubricant technology with premier Mobil 1

Doubled high-value synthetic lubes sales in the last decade
  - Faster than industry growth rate
Premium Chemical Products

High-value product portfolio drives earnings

Premium Product Earnings

3-year moving average, indexed

- Maximizing high-value specialties
- Differentiating commodities through technology
  - Premium margins
  - Faster growth than industry
- Tripled earnings over the last decade
Investing for Growth

Downstream Manufacturing

- Finland Lube Blending
- Singapore Hydrotreater

Chemical Manufacturing

- Baytown Cracker
- Saudi Elastomers
- Singapore Parallel Train
Industry-Leading Returns

Downstream and Chemical businesses outperform across the cycle

Downstream and Chemical Combined ROCE

- Industry-leading financial performance
- Operational excellence
  - Best-in-class operations
  - Flexibility, optimization
  - High-value product growth
- Capital discipline
  - World-class assets
  - Continual portfolio highgrading

ExxonMobil

* Competitor data estimated on a consistent basis with ExxonMobil and based on public information. Competitors include BP, RDS, and CVX.
Summary
Corporate Citizenship

Supporting local economies, societies and the environment, while contributing to society’s broader sustainability objectives

- Environmental Performance
- Managing Climate Change Risks
- Human Rights and Managing Community Impacts
- Safety, Health and the Workplace
- Corporate Governance
- Economic Development and Supply Chain Management
Corporate Citizenship

Protecting safety and the environment  Supporting local economies  Promoting social development
Share Performance

Long-term performance exceeds competitor average and S&P 500

Shareholder Returns

$K, value of $1,000 invested (as of YE 2012)

- Financial results and stock market returns best viewed over long term
- Reflects strong financial and operating performance
- Competitive advantages maximize shareholder value

ExxonMobil
Competitor average*
S&P 500

* RDS, BP, and CVX. Competitor data estimated on a consistent basis with ExxonMobil and based on public information.
ExxonMobil Strengths

Relentless focus on maximizing long-term shareholder value

- Strong financial and operating performance
- Balanced portfolio
- Disciplined investing
- High-impact technologies
- Operational excellence
- Global integration